

FILE NOTATION

Entered in NID File: _____

Entered On S R Sheet: _____

Location Map Pinned: _____

~~Card~~ Indexed: _____

For State or Fee Land: _____

Checked By Chief: _____

Copy NID to Field Office: _____

Approval Letter: _____

Disapproval Letter: _____

COMPLETION DATA:

Date Well Completed 10-1-49QW ☒ WW _____ TA _____

GV _____ OS _____ PAA _____

Location Inspected: _____

Bond released

State of Fee Land: _____

LOGS FILED

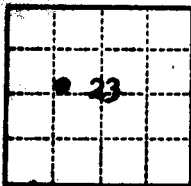
Driller's Log: _____

Electric Logs (No. 1) _____

E _____ L _____ E-1 _____ GR _____ GR-N-1 _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others: Radioactivity Log

Form G-200a
(September 1944)



PATENTED LAND
STRATIFIED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

Date October 5, 1949

Section 23
T. 5 S.
R. 22 E.
S. L. Mar.

Reference No. 32

State Utah

Lessee or owner Ashley Valley Oil Co.

County Uintah

Field Ashley Valley Creek

Operator Equity Oil Company

District Salt Lake City

Well No. 7

Subdivision SW 5E1NW1

Location 330 ft. from S. line and 990 ft. from E. line of NW1 sec. 23

Drilling approved _____, 19____

Well elevation 4897 feet.

Drilling commenced September 9, 19 49

Total depth 4230 feet.

Drilling ceased October 1, 19 49

Initial production 960 B/D

Completed for production October 1, 19 49

Gravity A. P. I. 32°

Abandonment approved _____, 19____

Initial R. P. _____

Geologic Formations

Productive Horizons

Surface	Lowest tested	Name	Depths	Contents
<u>Mancos Shale</u>	<u>Weber</u>	<u>Weber sands</u>	<u>4152-4230'</u>	<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949									POW			

REMARKS Casing: 316' 10-3/4" cc w/200 sax
4230' 7" cc w/500 sax

See replacement sheet

UTAH
UINTAH COUNTY
ASHLEY VALLEY

PETROLEUM INFORMATION
Denver, Colo.
(12 3-49)

TwP 5S-22E
Section 23
SW SE NW

Operator: Equity Oil Company Well No: 7 Ashley Valley

Commenced: 9-9-49

Sample Tops:

Dakota	1060
Morrison	1145
Red Beds	3140
Weber	4152

Completed: 10-1-49

Total Depth: 4230

Elevation: 4897 RB.

Casing: 10-3/4" at 316 w/200,
7" at 4230 w/500 ex.

Initial Production: Flowed
950 bbls oil in 24 hrs.,
thru $\frac{1}{4}$ " choke.

REMARKS: _____

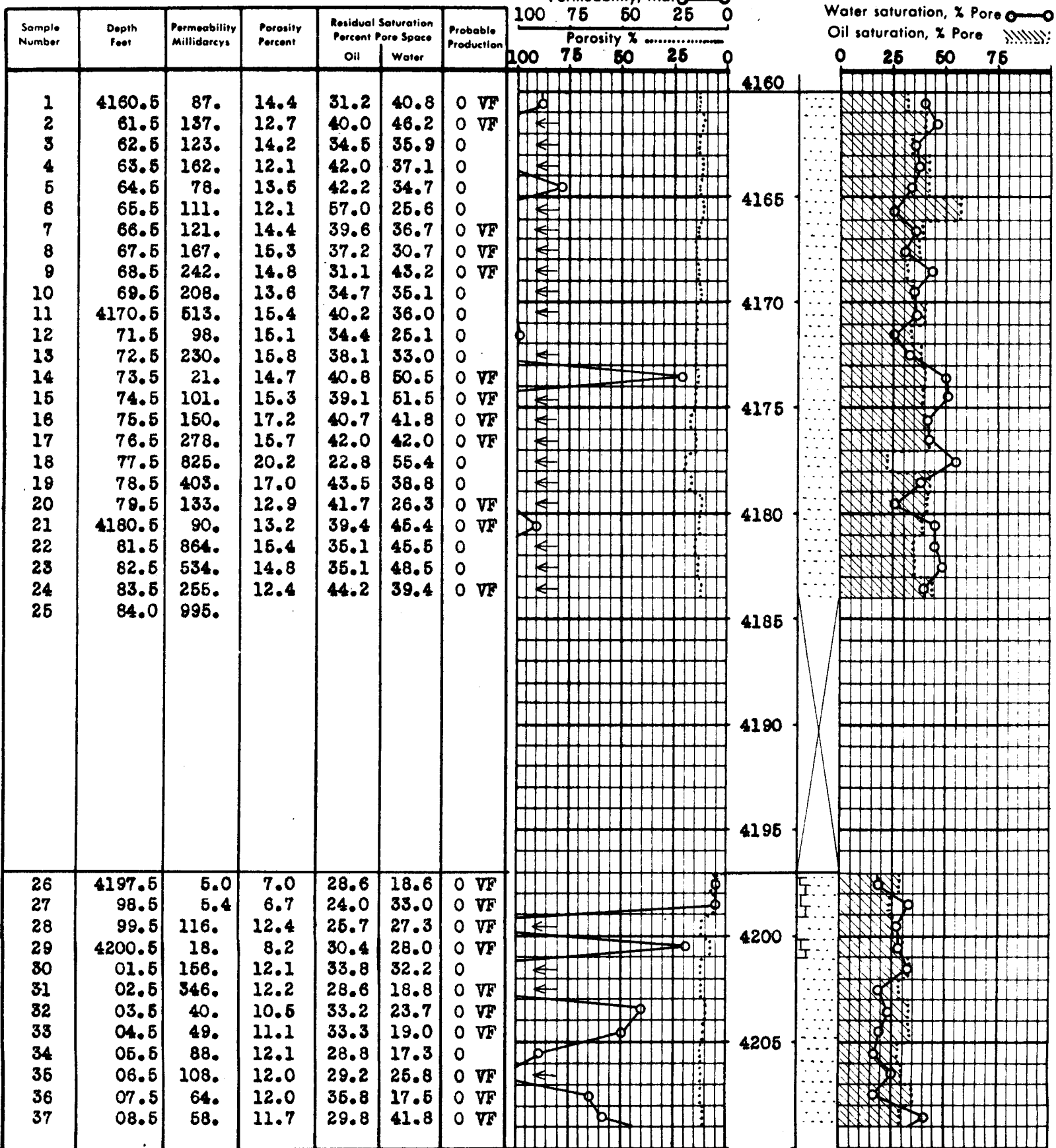
FIELD DATA SHEET
Not a Final Report

Reservoir Engineering Laboratories

CORE ANALYSIS REPORT

Company EQUITY OIL COMPANY
 Well ASHLEY VALLEY #7
 Field ASHLEY VALLEY
 County UINTAH State UTAH

Location SW SE NW 23 - 58 - 22E File V - 22
 Elevation 4897' RDB Engineers GP: MP
 Type Core DIAMOND CORE IN WATER BASE MUD
 Remarks CORE #1 (4160'-4197') CORE #2 (4197'-4230') TD.



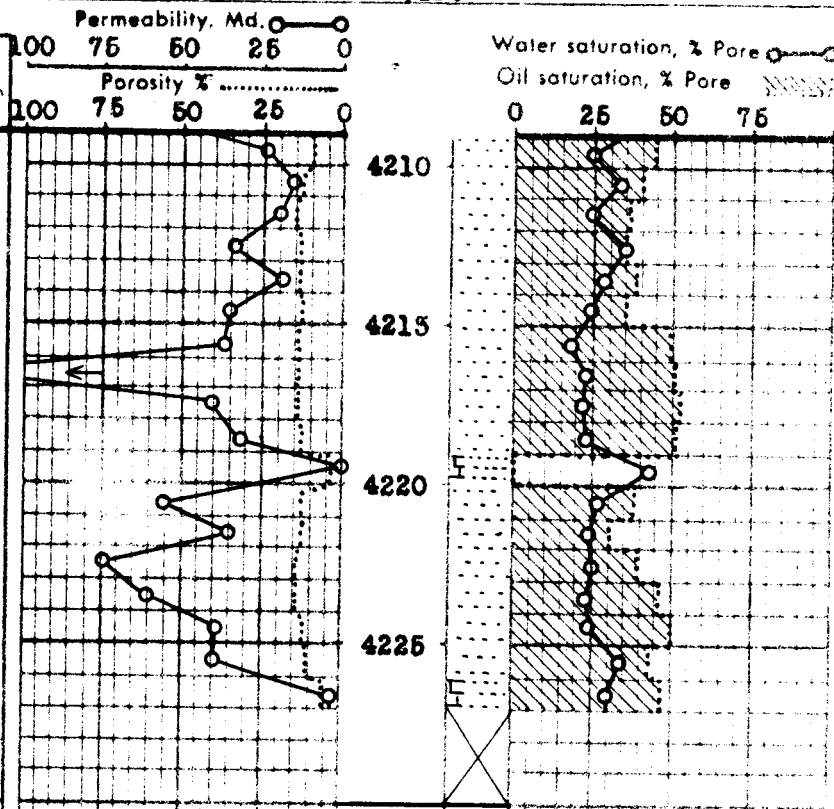
Reservoir Engineering Laboratories

CORE ANALYSIS REPORT

Company EQUITY OIL COMPANY
 Well ASHLEY VALLEY #7
 Field ASHLEY VALLEY
 County UINTAH State UTAH

Location SW SE NW 25 - 56 - 22E File V - 22
 Elevation 4897' RDB Engineers _____
 Type Core DIAMOND CORE IN WATER BASE MUD
 Remarks CORE #2 (4197'-4230') TD.

Sample Number	Depth Feet	Permeability Millidarcys	Porosity Percent	Residual Saturation Percent Pore Space		Probable Production
				Oil	Water	
38	09.5	24.	10.6	44.2	25.4	0 VF
39	4210.5	16.	13.6	40.4	33.0	0 VF
40	11.5	20.	15.1	36.3	25.8	0 VF
41	12.5	33.	14.0	35.0	35.0	0 VF
42	13.5	18.	14.2	38.0	28.8	0 VF
43	14.5	35.	13.3	35.3	24.8	0
44	15.5	36.	14.7	49.7	19.8	0
45	16.5	184.	14.9	50.3	23.5	0
46	17.5	40.	14.0	52.7	22.0	0
47	18.5	31.	13.1	51.2	23.7	0
48	19.5	0.0	4.2	0.0	43.0	N VF
49	4220.5	55.	13.6	38.1	27.1	0
50	21.5	35.	13.5	30.5	24.5	0
51	22.5	74.	14.7	39.4	25.1	0
52	23.5	60.	14.0	46.2	23.4	0
53	24.5	38.	12.8	50.6	24.1	0
54	25.5	39.	11.9	43.7	34.4	0
55	26.5	2.2	6.8	47.1	30.9	0 VF




4230 TD. SEPTEMBER 30, 1949


15403

Ashley Valley #7 Sec 23, T5S, R22E Dubly 4/26/89

L 11



wellhead



centrifugal
meter

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Whiting Oil and Gas Corporation

3. ADDRESS OF OPERATOR:
1700 Broadway #2300 CITY Denver STATE CO ZIP 80290

PHONE NUMBER:
(303) 837-1661

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

N 2680

BLM Bond #
State/fee Bond # RLB0004585

Equity Oil Company
P.O. Box 310
1239 Rumsey Avenue
Cody, Wyoming 84414-0310

N 0410

APPROVED 9/30/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

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SEP 01 2004

DIV. OF OIL, GAS & MINING

Equity Oil Company

NAME (PLEASE PRINT) John Hazlett DAVID M. SEERY

TITLE Vice President of Land Attorney-In-Fact

SIGNATURE [Signature]

DATE August 27, 2004

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) James Brown

TITLE Vice President of Operations

SIGNATURE [Signature]

DATE August 27, 2004

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng)	Section	Trwp	Trwd	Rngn	Rngd	Qtr/Qtr	R. NS	NS	R. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily											
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-In	5S-22E	28	5	S	22	E	NENW	330	N	1850	W
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-In	5S-22E	23	5	S	22	E	NWSW	1880	S	1275	W
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E	23	5	S	22	E	NWSW	2885	N	725	W
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E	23	5	S	22	E	SENE	2103	N	1680	W
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E	23	5	S	22	E	NWSW	1852	S	871	W
43-047-15688-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E	23	5	S	22	E	NESW	1888	S	1880	W
43-047-15882-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E	28	5	S	22	E	NENE	330	N	900	E
43-047-15401-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E	23	5	S	22	E	SWSW	930	S	980	W
43-047-15685-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4	Oil Well	Producing	5S-22E	22	5	S	22	E	NESE	1880	S	348	E
43-047-10363-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	P & A	5S-22E	22	5	S	22	E	SESE	980	S	338	E
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALEY FEE 11-5	Oil Well	P & A	5S-23E	19	5	S	23	E	CNWSW	1980	S	688	W
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E	23	5	S	22	E	NWSW	1880	S	538	W
					5S-22E	23	5	S	22	E	C SW	1335	S	1320	W

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SEP 29 2004
DIV. OF OIL

3. FILE

Merger

9/1/2004

TO: (New Operator):
N2680-Whiting Oil & Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
Phone: 1-(303) 837-1661

Unit:

[illegible]

6b. Inspections of LA PA state/fee well sites complete on:	***	All transferred to Whiting Oil as they assumed Equity Oil's bond
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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0004585
2. The **FORMER** operator has requested a release of liability from their bond on: *** Whiting assumed Equity's bond
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/1/2006

FROM: (Old Operator):

N2680-Whiting Oil & Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290

Phone: 1 (303) 837-1661

43,047, 15403

TO: (New Operator):

N3085-Western Energy Operating, LLC
436 N Conwell St
Casper, WY 82601

Phone: 1 (307) 266-1971

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/13/2006
- 4a. Is the new operator registered in the State of Utah: Yes Business Number: 6268815-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2006
3. Bond information entered in RBDMS on: 12/28/2006
4. Fee/State wells attached to bond in RBDMS on: 12/28/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000239
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F18532
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/28/2006

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Western Energy Operating, LLC N3085		8. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 436 N Conwell CITY Casper STATE WY ZIP 82601 PHONE NUMBER (307) 266-1971		7. UNIT or OIL AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list		9. WELL NAME and NUMBER: See attached list
GTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELDS AND POOL OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/01/2006, please change the Operator of record from Whiting Oil and Gas Corporation to Western Energy Operating, LLC (see attached well list).

Whiting Oil and Gas Corporation
1700 Broadway Suite 2300
Denver CO 80290
303-837-1661

N2680

Western Energy Operating, LLC
436 N Conwell
Casper WY 82601
307-266-1971

N3085

BLM Bond # U TB 000239

NAME (PLEASE PRINT) Rick A Ross	TITLE Asset Manager
SIGNATURE <i>Rick Ross</i>	DATE 11/30/2006
NAME (PLEASE PRINT) <i>Paula Hannah</i> Western Energy Operating	TITLE
SIGNATURE <i>Paula Hannah</i>	DATE

(This space for State use only)

APPROVED 12/28/06

(5/2006)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 05 2006

DIV. OF OIL, GAS & MINING

WHITING OIL GAS CORPORATION (N2680) TO WESTERN ENERGY OPERATING, LLC (N3085)

well_name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no	flag	unit
ASHLEY VALLEY 2	23	050S	220E	4304715397	260	Fee	OW	P	NESW	FEE	N2680		
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	GW	S	NWSW	FEE	N2680		
ASHLEY VALLEY 4	23	050S	220E	4304715400	260	Fee	OW	P	NWSW	FEE	N2680		
ASHLEY VALLEY 5	22	050S	220E	4304715401	260	Fee	OW	P	NESE	FEE	N2680		
ASHLEY VALLEY 7	23	050S	220E	4304715403	260	Fee	OW	P	SENE	FEE	N2680		
USA PAN AMERICAN 1	23	050S	220E	4304715682	220	Federal	OW	P	SWSW	SL-065759	N2680		
USA PAN AMERICAN 4	22	050S	220E	4304715685	220	Federal	OW	P	SESE	SL-065759	N2680		
USA PAN AMERICAN 5	26	050S	220E	4304715686	220	Federal	OW	P	NENE	SL-065759	N2680		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Western Energy Operating, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 439 N Conwell St CITY Casper STATE WY ZIP 82601		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER:
PHONE NUMBER: (307) 472-0720		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Ashley Valley, Weber

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUS BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator is requesting the following well in the Ashley Valley (Park City/Weber) Unit be changed.

API	Current Well Name	New Well Name	1/4 1/4	Sec	Twn	Rng	Field Num
4304715397	ASHLEY VALLEY 2	AVU 04	NESW	23	050S	220E	545
4304715400	ASHLEY VALLEY 4	AVU 03	NWSW	23	050S	220E	545
4304715401	ASHLEY VALLEY 5	AVU 02	NESE	22	050S	220E	545
→ 4304715403	ASHLEY VALLEY 7	AVU 01	SENW	23	050S	220E	545
4304715489	THOMAS HALL FEE 1	AVU 08	SWSE	23	050S	220E	545
4304715591	THOMAS HALL FEE 1	AVU 07	SESW	23	050S	220E	545
4304715592	THOMAS HALL FEE 2	AVU 11	SESW	23	050S	220E	545
4304715593	THOMAS E HALL 3	AVU 09	SESE	23	050S	220E	545
4304715594	THOMAS E HALL 4	AVU 12	SESE	23	050S	220E	545
4304715682	USA PAN AMERICAN 1	AVU 06	SWSW	23	050S	220E	545
4304715685	USA PAN AMERICAN 4	AVU 05	SESE	22	050S	220E	545
4304715686	USA PAN AMERICAN 5	AVU 10	NENE	26	050S	220E	545

NAME (PLEASE PRINT) <u>Paul m Hannah</u>	TITLE <u>Operations Manager</u>
SIGNATURE 	DATE <u>1/11/2010</u>

(This space for State use only)

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JAN 11 2010

DIV. OF OIL, GAS & MINING

**Western Energy Operating, LLC**

439 North Conwell St
Casper, Wyoming 82601
307-472-0720

FAX

To: ~~Utah~~ Div of Oil, Gas & Mining

Attn: Carol Daniels

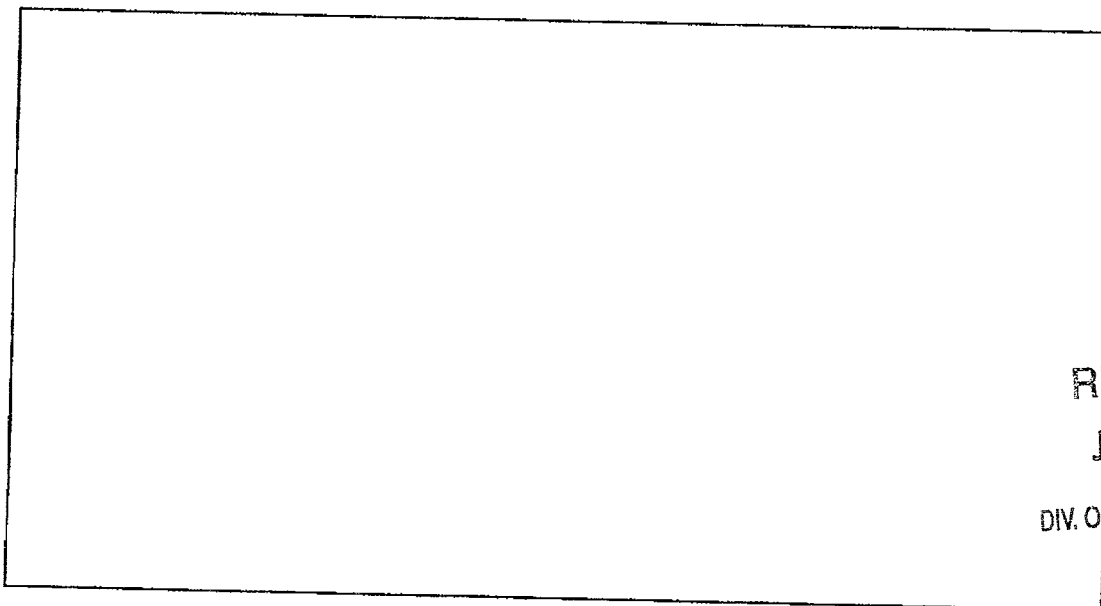
Fax: 801-359-3940

From: Paul Hannah
Western Energy Operating, LLC
Fax: 307-472-0728
Voice: 307-472-0720

Re: _____

Pages (including cover): 2

Comments:



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DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 12/1/2014

FORMER OPERATOR:	NEW OPERATOR:
WESTERN ENERGY OPERATING, LLC N3085 439 N CORNWELL STREET CASPER WY 82601 307-472-0720	GOLDEN STATE OPERATING, LLC N4160 12625 HIGH BLUFF DRIVE # 310 SAN DIEGO CA 92130 858-481-3081
CA Number(s):	Unit(s): Ashley Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 12/15/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 12/15/2014
3. New operator Division of Corporations Business Number: 9145171-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 12/15/2014
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/7/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: 1/6/2015
6. Surface Facility(s) included in operator change: Ashley Valley Facility-will be removed at a later date
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000649
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR60000227

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/9/2015
2. Entity Number(s) updated in **OGIS** on: 1/9/2015
3. Unit(s) operator number update in **OGIS** on: 1/9/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/9/2015
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/9/2015

COMMENTS:

Waiting for bonding agreement to move Ashley Valley Facility

Western Energy Operating, LLC N3085
to Golden State Operating, LLC N4160
Effective 12/1/2014

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
AVU 11	23	050S	220E	4304715592	620	Fee	Fee	GI	A
AVU 04	23	050S	220E	4304715397	260	Fee	Fee	OW	P
ASHLEY VALLEY FED 2-A	23	050S	220E	4304715398	10682	Fee	Fee	GW	P
AVU 03	23	050S	220E	4304715400	260	Fee	Fee	OW	P
AVU 02	22	050S	220E	4304715401	260	Fee	Fee	OW	P
AVU 01	23	050S	220E	4304715403	260	Fee	Fee	OW	P
AVU 08	23	050S	220E	4304715489	293	Fee	Fee	OW	P
H and T TE HALL 2	23	050S	220E	4304715490	294	Fee	Fee	OW	P
AVU 07	23	050S	220E	4304715591	620	Fee	Fee	OW	P
AVU 09	23	050S	220E	4304715593	615	Fee	Fee	OW	P
AVU 12	23	050S	220E	4304715594	615	Fee	Fee	OW	P
THOMAS E HALL 5S	23	050S	220E	4304715595	16851	Fee	Fee	OW	P
AVU 06	23	050S	220E	4304715682	220	Federal	Federal	OW	P
AVU 05	22	050S	220E	4304715685	220	Federal	Federal	OW	P
AVU 10	26	050S	220E	4304715686	220	Federal	Federal	OW	P

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DEC 15 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached

9. API NUMBER:

See Attach

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

Golden State Operating, LLC

3. ADDRESS OF OPERATOR:

12625 High Bluff Drive, #310 CITY San Diego

STATE CA

ZIP 92130

PHONE NUMBER:

(858) 481-3081

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR -

PREVIOUS OPERATOR:

WESTERN ENERGY OPERATING, LLC
439 N CORNWELL STREET
CASPER, WY 82601
(307) 472-0720
N3085

NEW OPERATOR:

GOLDEN STATE OPERATING, LLC
12625 HIGH BLUFF DRIVE, #310
SAN DIEGO, CA 92130
(858) 481-3081
N 4160

Be advised that Golden State Operating, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 54260000227.

Eff December 1, 2014

NAME (PLEASE PRINT) Bruce Kleege

TITLE Manager

SIGNATURE

DATE 12/01/2014

(This space for State use only)

APPROVED

JAN 09 2015

DIV. OIL GAS & MINING

BY: Rachel Medina

API	Well Name	Quarter/Quarter	Section	Township	Range	Entity	Lease	Well	Status
43-047-15403	AVU 01	SENW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15401	AVU 02	NESE	22	5S	22E	260	FEE	Oil Well	Producing
43-047-15400	AVU 03	NWSW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15397	AVU 04	NESW	23	5S	22E	260	FEE	Oil Well	Producing
43-047-15685	AVU 05	SESE	22	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15682	AVU 06	SWSW	23	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15591	AVU 07	SESW	23	5S	22E	620	FEE	Oil Well	Producing
43-047-15489	AVU 08	SWSE	23	5S	22E	293	FEE	Oil Well	Producing
43-047-15593	AVU 09	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15686	AVU 10	NENE	26	5S	22E	220	UTSL-065759	Oil Well	Producing
43-047-15592	AVU 11	SESW	23	5S	22E	620	FEE	Gas Injection Well	Active
43-047-15594	AVU 12	SESE	23	5S	22E	615	FEE	Oil Well	Producing
43-047-15398	ASHLEY VALLEY FED 2-A	NWSW	23	5S	22E	10682	FEE	Gas Well	Producing
43-047-15490	H and T TE HALL 2	SWSE	23	5S	22E	294	FEE	Oil Well	Producing
43-047-15595	THOMAS E HALL 5S	SESW	23	5S	22E	16851	FEE	Oil Well	Shut-in

RESIGNATION OF UNIT OPERATOR


ASHLEY VALLEY (PARK CITY – WEBER) UNIT AREA
UINTAH COUNTY, UTAH

UNIT AGREEMENT NO. UTU-085845X

Western Energy Operating, LLC resigns as Unit Operator under the above Unit Agreement effective on the earlier of October 1, 2014 or the selection and approval of a Successor Unit Operator.

Dated effective June 30, 2014.

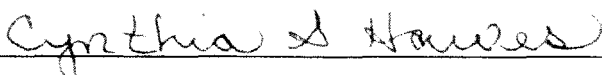
Western Energy Operating, LLC
a Delaware limited liability company



Paul Hannah, Operations Manager

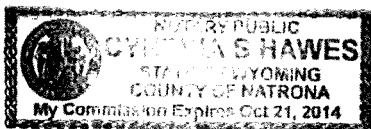
STATE OF WYOMING)
) ss.
COUNTY OF NATRONA)

Acknowledged before me on this 3 day of September, 2014, by Paul Hannah,
Operations Manager of Western Energy Operating, LLC.



NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-21-2014





Western Energy Operating, LLC

439 North Conwell St
Casper, Wyoming 82601
Phone 307-472-0720
FAX 307-472-0728

Paul M Hannah
Operations Manager

June 30, 2014

Bureau of Land Management
Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101-1345

Re: Ashley Valley (Weber Park City) Unit Area
Resignation of Operator

Please take notice that Western Energy Operating, LLC, the Unit Operator of the Ashley Valley (Weber Park City) Unit, resigns effective upon the earliest to occur of October 1, 2014 or the date a duly selected a successor Unit Operator takes over operations in accordance with the Unit Operating Agreement.

Sincerely,

Paul M. Hannah
Operations Manager

cc: Utah Division of Oil, Gas and Mining
Working Interest Owners. Ashley Valley (Weber Park City) Unit Area